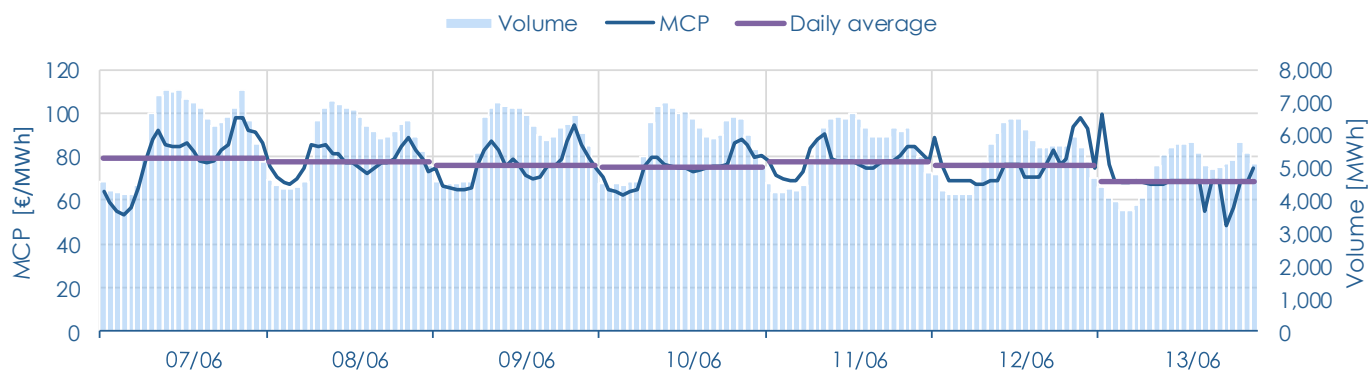
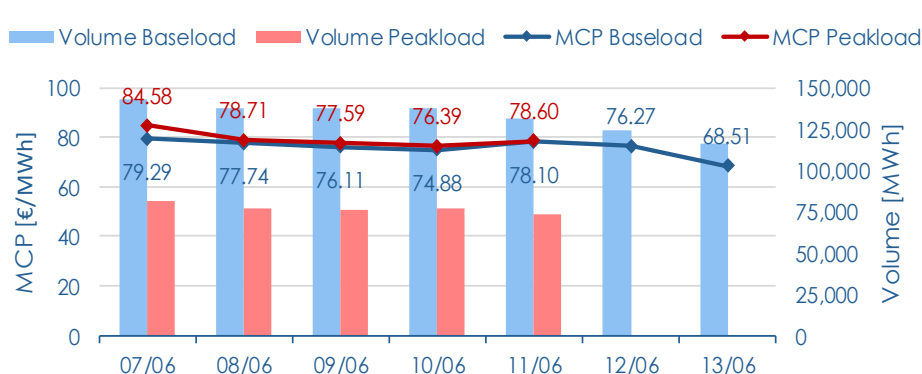


Hourly MCP & Volume



Daily MCP & Volume

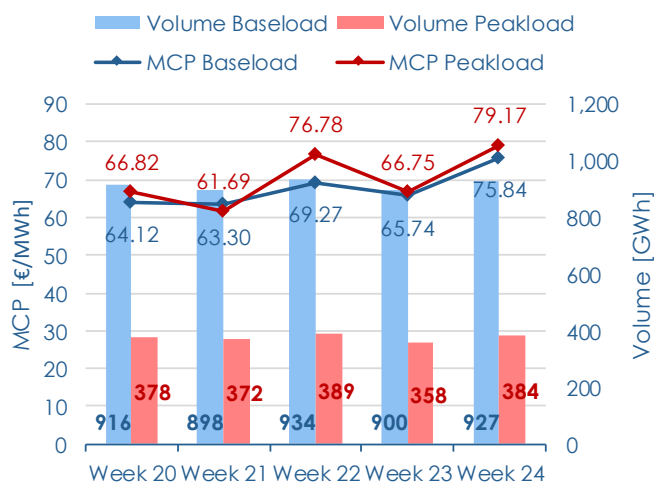
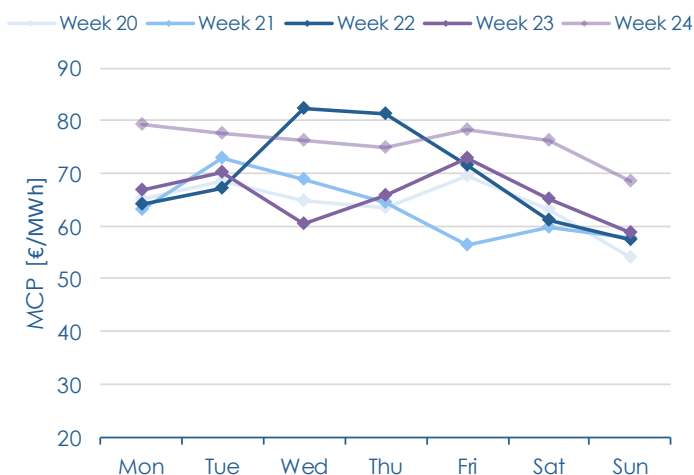
Data table



| Delivery Day | MCP [€/MWh] | | Volume [MWh] | |
|--------------|-------------|-------|--------------|--------|
| | BL | PL | BL | PL |
| 07/06 | 79.29 | 84.58 | 143,052 | 81,366 |
| 08/06 | 77.74 | 78.71 | 137,354 | 76,883 |
| 09/06 | 76.11 | 77.59 | 137,589 | 76,246 |
| 10/06 | 74.88 | 76.39 | 137,472 | 76,608 |
| 11/06 | 78.10 | 78.60 | 131,379 | 72,982 |
| 12/06 | 76.27 | - | 124,154 | - |
| 13/06 | 68.51 | - | 116,063 | - |

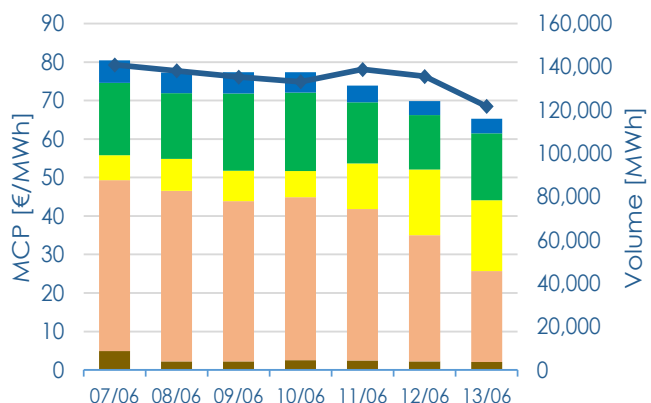
MCP per Weekday

Weekly MCP & Volume



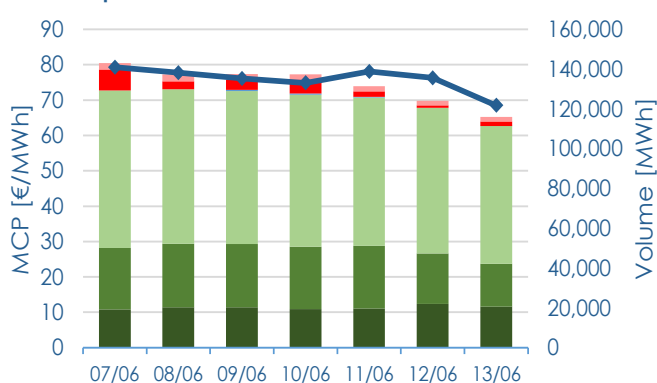
Daily Supply mix

Lignite Gas Imports RES Hydro MCP



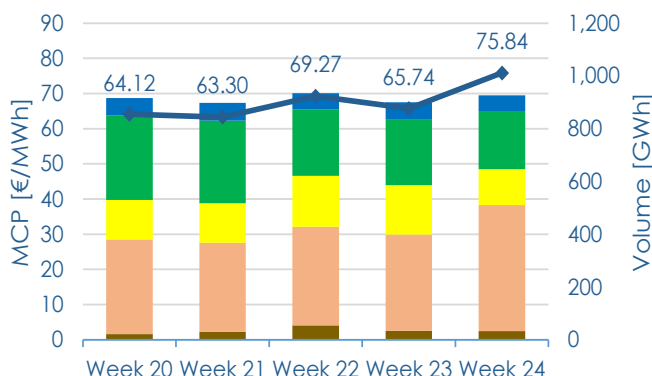
Daily Demand mix

HV Load MV Load LV Load Pumping Exports Losses MCP



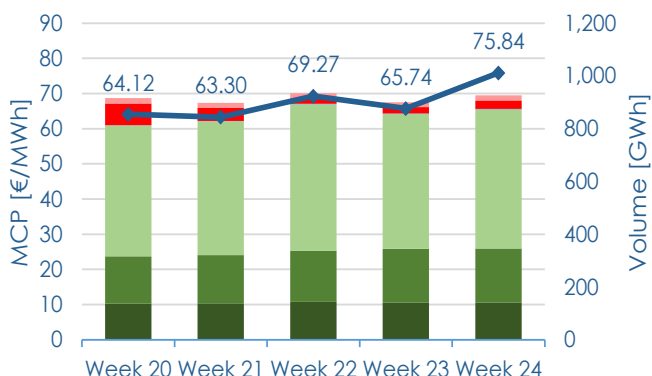
Weekly Supply mix

Lignite Gas Imports RES Hydro MCP



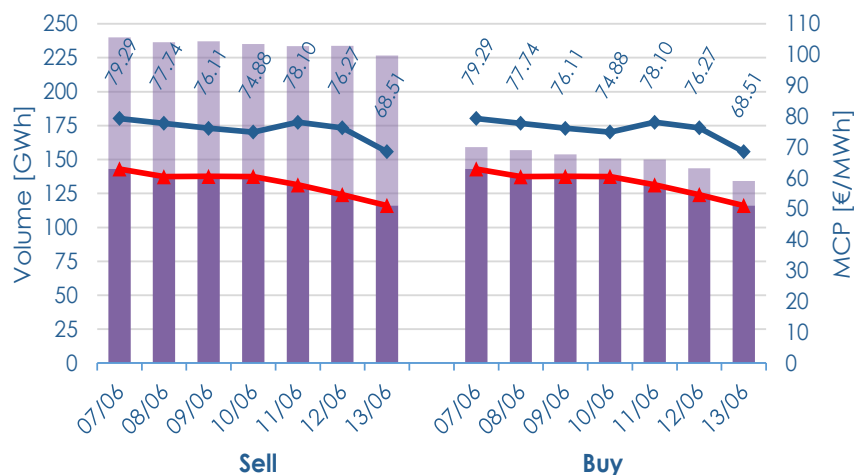
Weekly Demand mix

HV Load MV Load LV Load Pumping Exports Losses MCP

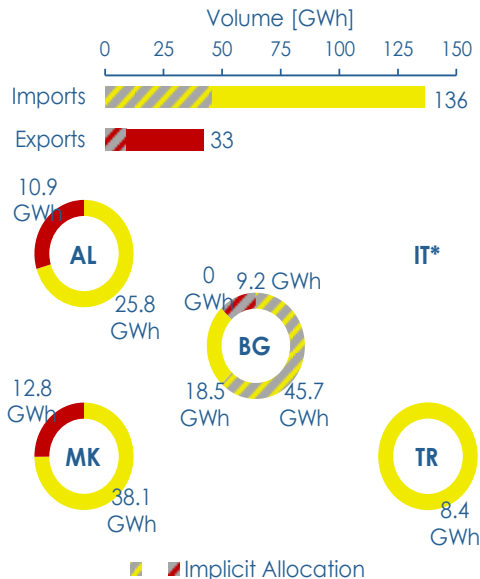


Unmatched orders & traded volume

FWD market OTC market DAM (direct) Unmatched Orders* Demand/Supply MCP



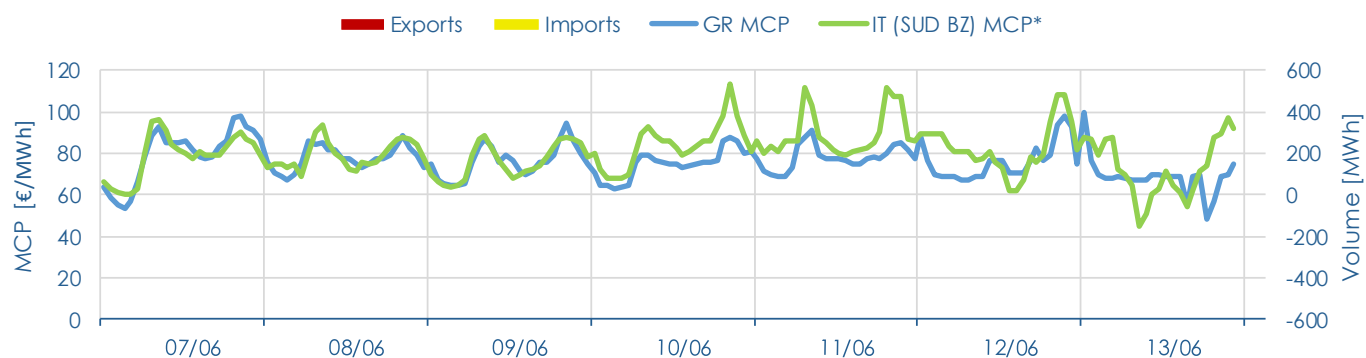
Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

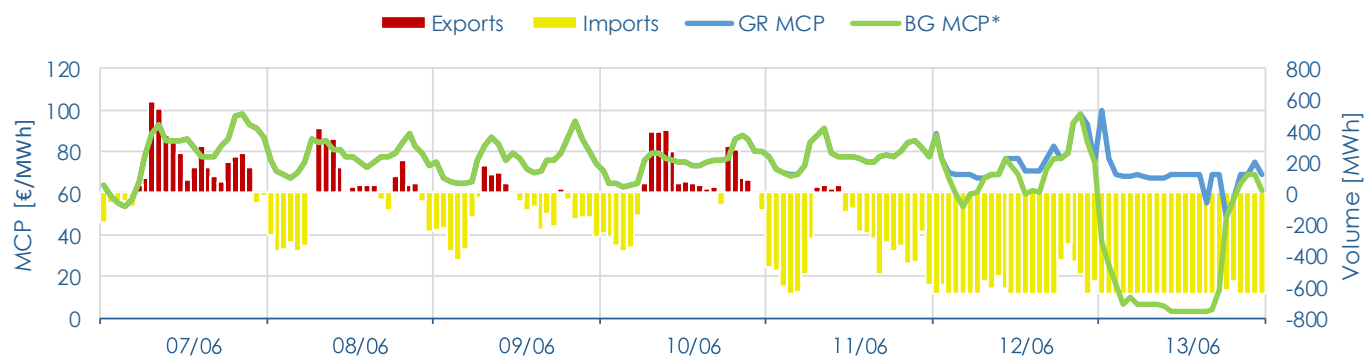
*Interconnection with Italy had zero NTC for the reported period.

Market Coupling Cross Border Flow



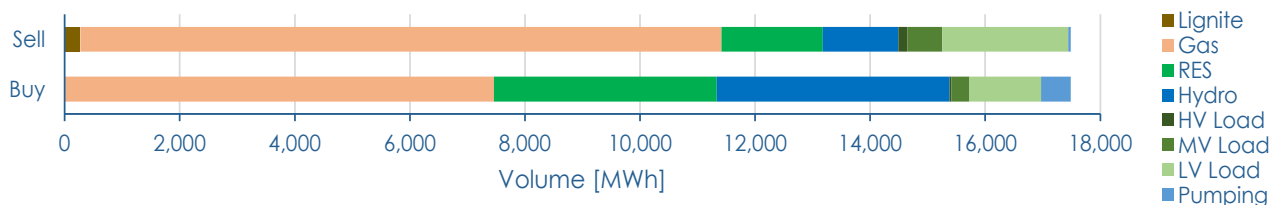
*Interconnection with Italy had zero NTC for the reported period.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

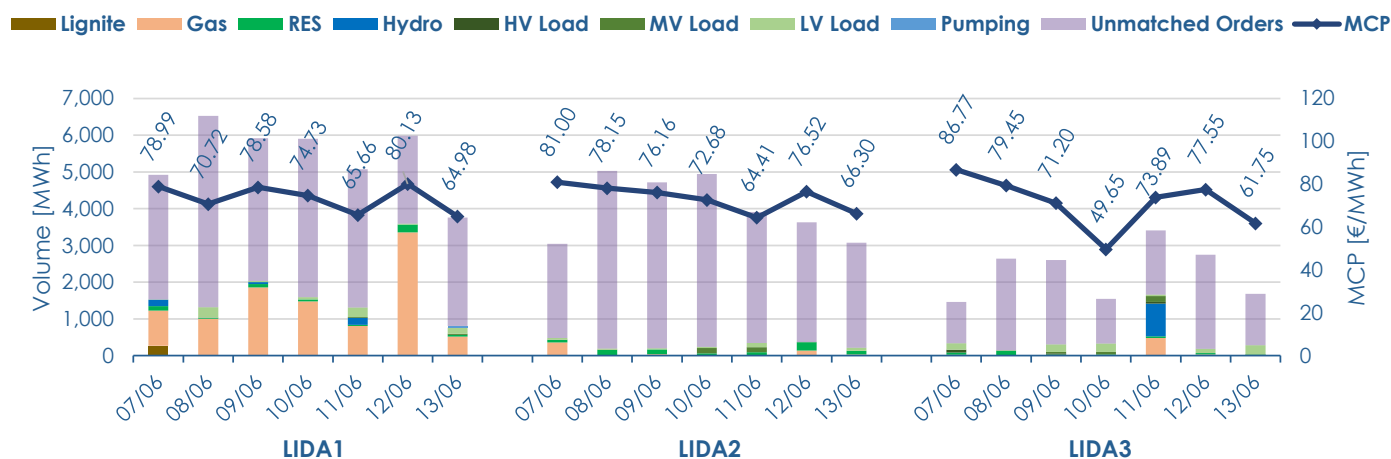


Data source for BG MCP: <http://https://ibex.bg/markets/dam/dam-market-segment/>

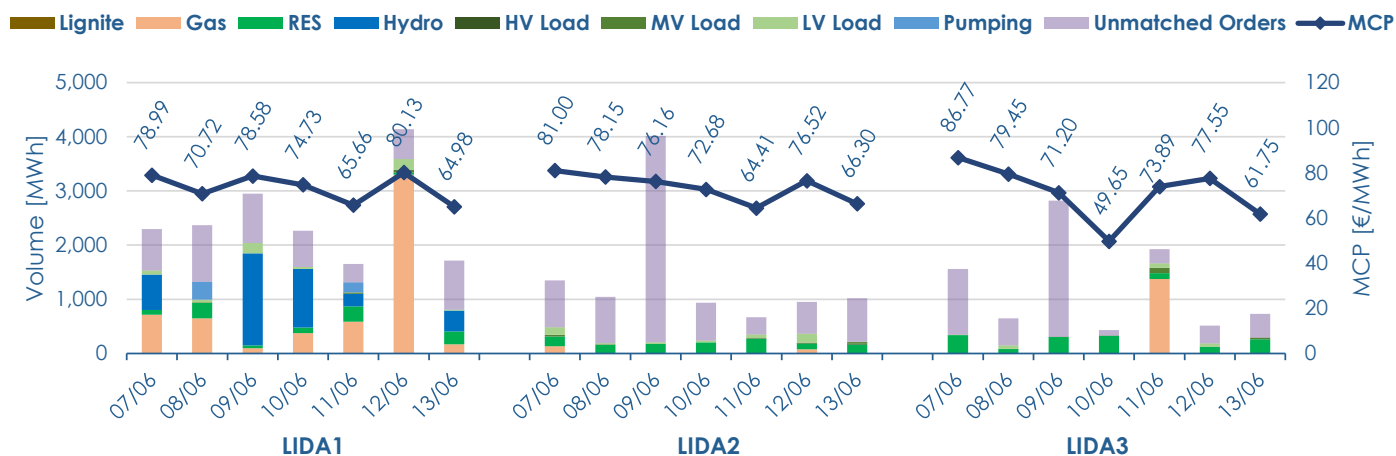
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

